



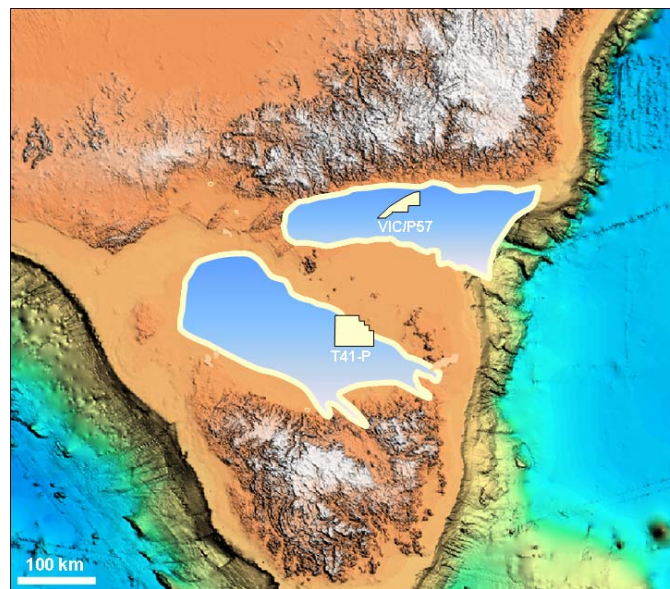
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## QUARTERLY ACTIVITIES REPORT FOR THE THREE MONTHS ENDED 31 MARCH 2008

### Exploration Review

3D Oil Limited is the operator and 100% equity holder in two permits in Bass Strait; Vic/P57 in the Gippsland basin, Victoria and T41-P in the Bass basin, Tasmania.



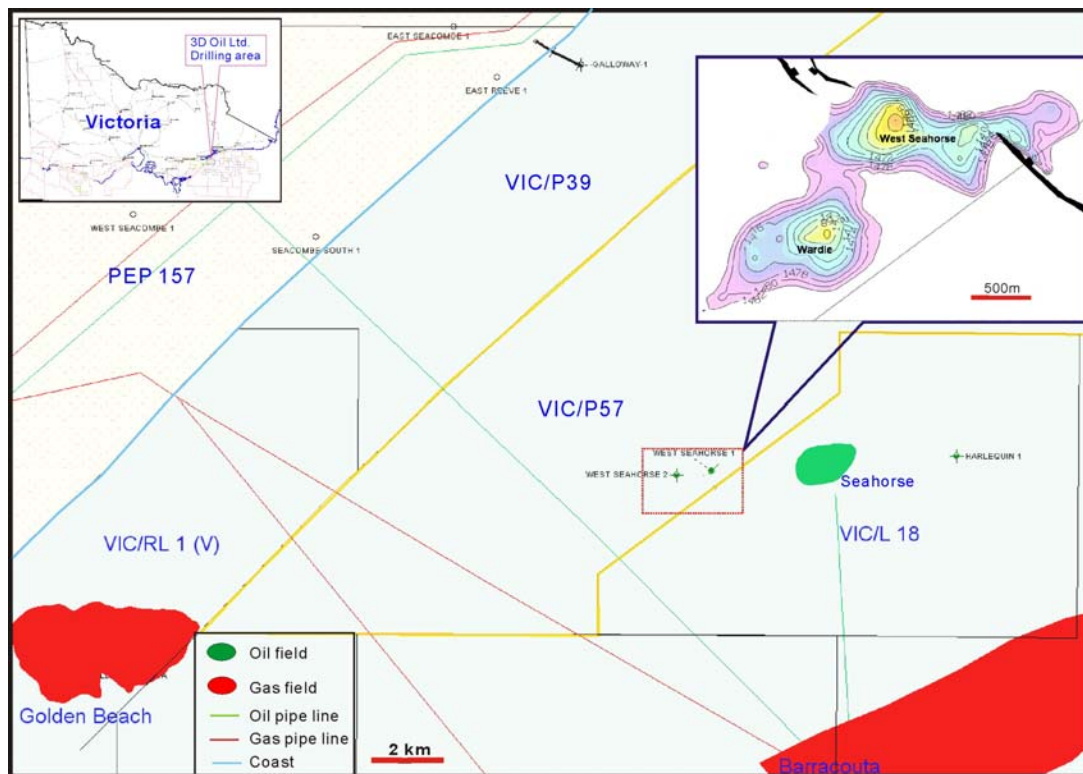
*The VIC/P57 and T41-P permits located in the Gippsland and Bass basins.*

## VIC/P57, Gippsland Basin Offshore Victoria

In the March quarter the company continued well planning, in conjunction with Australian Drilling Associates, for an appraisal on the West Seahorse field (West Seahorse-3) and an exploration well on an adjacent prospect (Wardie-1). The West Seahorse-3 well is currently drilling.

Both West Seahorse-3 and the Wardie-1 well will be drilled from the same location using the newly built jack-up rig, the West Triton. This will reduce rig move time and will provide cost-effective commercialisation of the Wardie prospect in the event of a discovery.

Location Map



3D Oil Limited has completed a conceptual study with Worley Parsons to review and define a range of potential development options for the West Seahorse field. These include development on a stand-alone basis as well as a range of options to utilise the existing third party infrastructure in Bass Strait.

The stand alone option consists of a lightweight wellhead platform; pipeline to an onshore crude stabilisation facility with stabilised crude oil exported to Melbourne by road tanker and excess gas exported to the eastern gas pipeline.

## Option A – Stand Alone Basis



A range of integration options for the development of West Seahorse are also being considered. These include a direct tie-in to third party facilities. This would consist of a light-weight wellhead platform and pipeline to these facilities. This would be subject to production capacity constraints of the existing facilities and an acceptable commercial agreement being negotiated.

3D Oil Limited has also had preliminary discussions with:

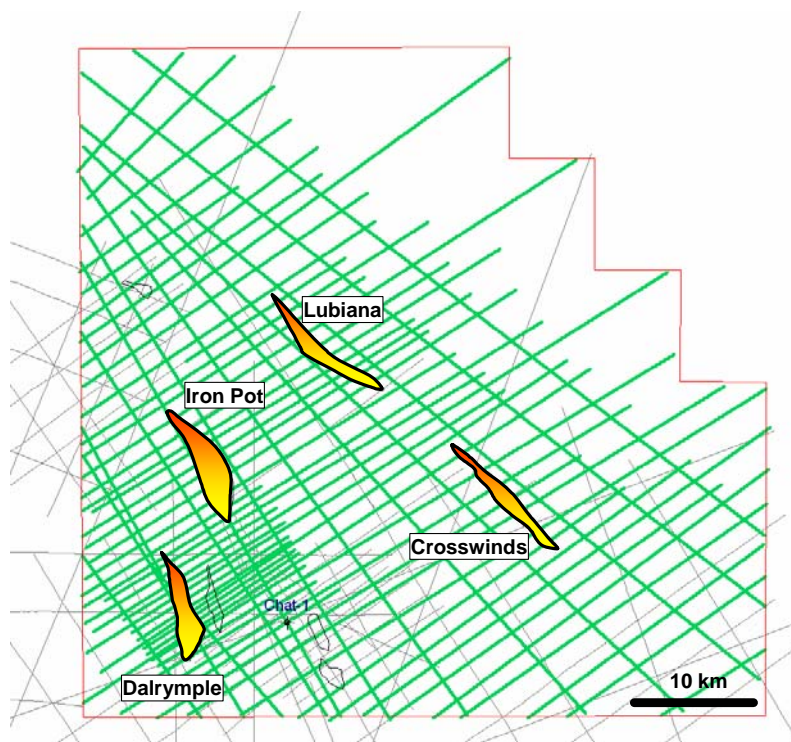
- Government authorities regarding Production and Pipeline licence submission requirements and to identify all government permit and regulatory requirements.
- Potential Front End Engineering and Design (FEED) contractors
- Potential pipeline and installation contractors

### ***T41/P, Bass Basin Offshore Tasmania***

The Southern Margin seismic consortium, of which 3D Oil Limited is a member, contracted the CGG seismic vessel, the Pacific Titan to conduct a seismic survey in the T41/P permit. Seismic data acquisition started in April 2008.

Existing seismic coverage within T41-P is sparse and consists of data from 6 separate surveys ranging in vintage from 1975 to 1990 with 1,500km of this data having been reprocessed. Mapping of this data has identified at least four main leads with the new seismic acquisition located primarily to further delineate these structures.

*New seismic programme over T41-P and location of current leads.*



The most highly rated lead is Dalrymple, a tilted fault block trap identified on three seismic lines. Seismic amplitude dimming is present on the southernmost line, consistent with the presence of hydrocarbons in sandstone reservoir. More seismic data will be acquired over Dalrymple to improve the structural definition and confirm the interpreted direct hydrocarbon indicator (DHI). In total, approximately 2200 km of seismic data will be acquired.

NOEL NEWELL

Managing Director  
3D Oil Limited