3D Oil has built a portfolio of high potential, frontier exploration permits in offshore Western Australia (Bedout Sub-basin), Tasmania (Otway Basin) and Victoria (Gippsland Basin)

Corporate overview

– Portfolio of high potential, exploration offshore permits in the Bedout Sub-basin, Otway Basin and the Gippsland Basin
– 100% ownership of WA-527-P, located adjacent to the significant Carnarvon/Quadrant oil discoveries (Dorado-1)
– T/49P contains one of the largest conventional prospective gas resources on the east coast (10TCF Best Estimate\(^1\))
– VIC/P57 contains Felix (15.9 MMbls Best Estimate\(^2\)) and Pointer prospects (235 BCF Best Estimate\(^2\))
– 3D Oil is financially prudent and continues to maintain a highly efficient capital structure

Financial information

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Share price (11-Mar-2019)</td>
<td>A$0.115</td>
</tr>
<tr>
<td>Number of shares</td>
<td>265.2m</td>
</tr>
<tr>
<td>Market capitalisation</td>
<td>A$30.5m</td>
</tr>
<tr>
<td>Cash (31-Dec-2018)</td>
<td>A$2.9m</td>
</tr>
<tr>
<td>Debt (31-Dec-2018)</td>
<td>Nil</td>
</tr>
<tr>
<td>Enterprise value</td>
<td>A$27.6m</td>
</tr>
</tbody>
</table>

Share price performance (last 12 months)

Share price (Acps)

Top shareholders

<table>
<thead>
<tr>
<th>Shareholder</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Noel Newell (Executive Chairman)</td>
<td>16.6%</td>
</tr>
<tr>
<td>Oceania Hibiscus (joint venture partner)</td>
<td>11.7%</td>
</tr>
</tbody>
</table>

Top 20 holders ~56%

Source: IRESS
Notes:
1 Refer to ASX announcement dated 27 July 2017 for details on T/49P Prospective Resource estimate
2 Refer to ASX announcement dated 27 July 2017 for details on VIC/P57 Prospective Resource estimate
3 The cash balance above includes A$1.5 million of cash on deposit with a maturity date greater than 3 months
PORTFOLIO OVERVIEW

3D Oil has opportunistically built a portfolio of significant positions in some of Australia’s most prospective offshore exploration basins

1. WA-527-P (100% owned)
   Exploration – Bedout Sub-basin
   - 2017: Opportunistic acquisition in frontier acreage next to the Roc discovery – one of the largest offshore gas-condensate discoveries in recent times
   - 2018: The Dorado-1 hydrocarbon discovery uncovered by Quadrant Energy and Carnarvon Petroleum is located west of WA-527-P

2. T49/P (100% owned)
   Exploration – Otway Basin
   - 2012: 3D Oil recognized the potential for an east coast gas crisis
   - 2013: Acquired exploration permit T/49P, one of the largest and underexplored blocks in the Otway Basin
   - 2014: Acquired 3D seismic and identified leads and prospects proximal to existing infrastructure at Thylacine
   - 2017: Announced prospective resource of 10 TCF (Best Estimate)

3. VIC/P57 (24.9% owned)
   Exploration – Gippsland Basin
   - 2004: Founding asset of 3D Oil
   - 2012: Joint venture with Hibiscus Petroleum
   - 2017: Announced Felix and Pointer prospective resources of 15.9 MMbbls and 235 BCF (Best Estimates)
   - 2018: Announced renewal of exploration permit granted for further 5 year term
The acquisition of WA-527-P demonstrates 3D Oil’s ability to recognise and act on opportunities ahead of its potential competitors

- The success of the Dorado-1 well (Carnarvon 20% : Santos 80%) was seen as a key value inflection point for 3D Oil at the time of permit acquisition in March 2017
- As a small operator, 3D Oil has created value through being opportunistic, counter-cyclical and importantly lucky enough to identify 3 “hot” areas for exploration (Bedout Sub-basin, Otway Basin, Gippsland Basin) ahead of larger strategics

**DORADO-1 HIGHLIGHTS VALUE OF 3D OIL’S STRATEGY**

**Identification of early stage assets**

WA-527-P

March 2017

3D Oil was awarded frontier acreage WA-527-P on the hypothesis that the permit could contain a large petroleum system

**Add value by progressing early stage assets**

1H 2018

Analysed open-file 2D and Searcher Multi-Client 2D seismic data. Completed a prospectivity review which identified 15 leads

**Introduce farm-in partner**

In progress

Discussions accelerated with strategic partners following industry interest in the Dorado-1 discovery and the Bedout Sub-Basin

**Monetise asset to maximise equity returns**

Not yet commenced

3D Oil will assess and optimise any development or corporate opportunity with WA-527-P in the best interest of equity holders

**Dorado-1 results**

External validation of prospectivity
Significant exploration activity planned in Bedout Sub basin given the success of Dorado-1 and strong strategic interest

Upcoming activity in the Sub-Basin

<table>
<thead>
<tr>
<th>Time</th>
<th>Activity Details</th>
</tr>
</thead>
</table>
| April 2019  | • Dorado-2 appraisal well drilling  
               • Roc South-1 exploration well drilling                                    |
| 2H 2019     | • Dorado-3 appraisal well drilling                                               |
| Late 2019   | • Large 3D seismic to be acquired over the Pavo and Apus prospects               |
| Late 2019 /| • 3D Oil to commence 3D seismic planning and acquisition                         |
| Early 2020  |                                                                                  |

One of the most active offshore basins in Australia with 3 major wells and several seismic programmes potentially in 2019
3D Oil has identified a potential erosional channel system within the western side of WA-527-P, similar to that which set up the Dorado oil discovery.

Erosional channel system identified on open-file 2D seismic data with a comparison to the Dorado structure:

- An erosional channel system has been identified on open-file 2D seismic data.
- The channel system is similar to that which provides the trapping mechanism at Dorado and could host a number of similar structures within the western side of WA-527-P.
- 3D Oil is currently reprocessing key open-file 2D seismic lines in order to obtain a more clear image of the features.
Prospectivity of WA-527-P has been significantly upgraded as neighbouring Dorado-1 demonstrates a high quality reservoir, competent seal and a prolific, working petroleum system.

Leads identified in prospectivity optimisation

- In February 2018, 3D Oil completed a thorough prospectivity review.
- Multiple leads have been generated across the permit:
  - All are considered prospective for oil.
- The generation of oil leads and detailed analysis provides the platform for 3D Oil to launch a targeted farm-out campaign.
- Subsequent Dorado-1 discovery greatly upgraded the prospectivity of the leads.

Table 1: WA/527-P Prospective Resource Estimate (MMbbls)

<table>
<thead>
<tr>
<th>Prospect</th>
<th>Status</th>
<th>Low</th>
<th>Best</th>
<th>High</th>
</tr>
</thead>
<tbody>
<tr>
<td>Salamander</td>
<td>Lead</td>
<td>57</td>
<td>191</td>
<td>713</td>
</tr>
<tr>
<td>Jaubert</td>
<td>Lead</td>
<td>17</td>
<td>72</td>
<td>205</td>
</tr>
<tr>
<td>Whaleback</td>
<td>Lead</td>
<td>16</td>
<td>87</td>
<td>219</td>
</tr>
<tr>
<td>WA/527-P Arithmetric Total</td>
<td></td>
<td>90</td>
<td>349</td>
<td>1,138</td>
</tr>
</tbody>
</table>

The estimated quantities of petroleum that may be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
3D Oil has identified possible hydrocarbon leakage in the area in the form of possible Hydrocarbon Related Diagenetic Zones (HRDZs)

Example of geophysical expressions of possible hydrocarbon leakage

- HRDZs are sediments that have been chemically altered by vertically migrating hydrocarbons
- Most of these interpreted leakage areas are observed where the Triassic system (which hosts the Dorado, Roc and Phoenix South discoveries) on-laps the Broome high
- This implies abundant hydrocarbon available to the identified erosional channels that may provide trapping mechanisms
Vast frontier acreage with 10 TCF Prospective Resource (Best Estimate)\(^1\) in shallow water in the Otway Basin

**Asset overview**

- T/49P was acquired by 3D Oil in 2013 through its bid in the 2012 Australian Offshore Gazetted round
  - **Large frontier permit** (4,960 km\(^2\)) and relatively shallow water (primarily ~100m)
  - **Opportune acquisition by 3D Oil** at the time
  - Permit contains 1 prospect and 5 leads
- 3D Oil has 100%-ownership of exploration permit
  - **Currently in active discussions with potential major farm-in partners** to support and de-risk exploration
- Prospects are interpreted to contain **all the geological elements required for economic accumulations** of hydrocarbons
- Located adjacent to significant infrastructure and major production wells including Thylacine-1 and Geographe-1 (Beach Energy)
  - **Beach Energy announced a regional program** to extend the field lives with potential for up to five wells
- Otway Basin has been a **prolific gas-producing province** since the late 1980s
  - The latest fields developed in the early 2000s include Thylacine, Casino, Minerva and Henry

---

**Notes:**

1 Refer to ASX announcement dated 27 July 2017 for details on T/49P Prospective Resource estimate
3D Oil continues to make progress towards shooting a new 3D seismic survey, Dorrigo, with the intention of maturing several of these leads to prospect status

- 3D Oil continues to **plan for 3D seismic acquisition** in T/49P
  - Currently engaging with community stakeholders, as per government regulatory requirements
  - Recently lodged **Environmental Plan**, awaiting approval
  - **12-month extension of permit** granted
- Survey is intended to cover the central and southern part of the sizeable acreage
- 3D Oil are **proposing to acquire 1,580 km\(^2\) of 3D seismic** during September and October 2019
- **Strongly committed to an open and thorough stakeholder consultation process**
  - Process has been on-going since March 2018
  - Will continue until regulatory requirements are fully satisfied
- The forthcoming 3D seismic survey, named **Dorrigo**, will target a **series of significant leads** across the central and southern portion of T/49P
- 3D Oil’s **intention is to mature several of these to prospect status**
The Flanagan prospect is an exciting gas prospect adjacent to infrastructure

Flanagan prospect overview

- Flanagan is now a ready to drill prospect
- 3D seismic strongly indicative of good seal over the prospect
- Amplitude anomalies conformable with structure
- Analogous to nearby Thylacine Field albeit larger

3D seismic through Flanagan

<table>
<thead>
<tr>
<th>Prospect resource</th>
<th>Low</th>
<th>Best</th>
<th>High</th>
</tr>
</thead>
<tbody>
<tr>
<td>Flanagan Prospect (Recoverable TCF)</td>
<td>0.41</td>
<td>1.38</td>
<td>2.68</td>
</tr>
</tbody>
</table>
The Seal Rocks is one of the key leads in the T/49P permit given scale and prospectivity

Seal Rocks lead overview

– Seal Rocks is a key candidate for 3D seismic acquisition
– Best estimate prospective resource of over 4 TCF
– Imaging is currently constrained by a widely spaced grid of vintage 2D seismic, but will be significantly upgraded by modern 3D data.
– Currently reprocessing open-file 2D data at the Seal Rocks lead, with preliminary results revealing enhanced amplitude response.

<table>
<thead>
<tr>
<th>Prospect resource</th>
<th>Low</th>
<th>Best</th>
<th>High</th>
</tr>
</thead>
<tbody>
<tr>
<td>Seal Rocks</td>
<td>0.95</td>
<td>4.64</td>
<td>10.65</td>
</tr>
</tbody>
</table>

(Recoverable TCF)
VIC/P57 has 6 prospects and leads located along Australia’s most prolific oil and gas producing basin that are defined by state of the art reprocessed 3D seismic data

- Located in the Gippsland Basin, which had initial reserves estimated at 4 billion barrels of oil and 11.5 trillion cubic feet of gas
- 3D Oil has a 24.9% interest in VIC/P57 with Joint Venture partner Hibiscus Petroleum
  - 3D Oil to remain technical advisor to the operator of the permit
  - JV has been awarded the permit for a further 5 year tenure which includes a work programme carefully designed to mature Prospects to drill ready, and potentially identify additional gas targets.
- 6 prospects and leads identified across the permit
- All prospects and leads defined by state of the art reprocessed 3D seismic data

**Oil - Prospective resource (MMbbls)**

<table>
<thead>
<tr>
<th>Location</th>
<th>Status</th>
<th>Low</th>
<th>Best</th>
<th>High</th>
</tr>
</thead>
<tbody>
<tr>
<td>Felix</td>
<td>Prospect</td>
<td>6.84</td>
<td>15.94</td>
<td>26.94</td>
</tr>
<tr>
<td>Salsa</td>
<td>Lead</td>
<td>10.65</td>
<td>15.09</td>
<td>20.57</td>
</tr>
<tr>
<td><strong>VIC/P57 Total</strong></td>
<td></td>
<td>17.51</td>
<td>31.03</td>
<td>47.54</td>
</tr>
</tbody>
</table>

**Gas - Prospective resource (BCF)**

<table>
<thead>
<tr>
<th>Location</th>
<th>Status</th>
<th>Low</th>
<th>Best</th>
<th>High</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pointer</td>
<td>Prospect</td>
<td>140.10</td>
<td>235.26</td>
<td>364.91</td>
</tr>
<tr>
<td>Dexter</td>
<td>Lead</td>
<td>36.96</td>
<td>131.98</td>
<td>259.14</td>
</tr>
<tr>
<td><strong>VIC/P57 Total</strong></td>
<td></td>
<td>177.06</td>
<td>367.24</td>
<td>624.05</td>
</tr>
</tbody>
</table>

Note:
1. Arithmetic total
2. Refer to ASX announcement dated 27 July 2017 for details on VIC/P57 Prospective Resource estimate
Pointer has a best estimate prospective resource of c.235BCF recoverable gas, which represents an attractive target due to a deprived East coast gas market.

- Identified gas prospect within the excellent reservoirs of the Upper Latrobe Group
- AVO response is indicative of gas at least at one level, but possibly two
- The Pointer Prospect has been determined as the lowest risk gas target in VIC/P57, with volumetric calculations resulting in a Best Estimate of 250 BCF recoverable gas (235 BCF within VIC/P57)\(^1\)

Note: 1 Refer to ASX announcement dated 27 July 2017 for details on VIC/P57 Prospective Resource estimate
Exciting feature which has been overlooked in the basin largely due to poor quality seismic; our reprocessed seismic has improved imaging significantly

- Located between two oil and gas fields (Wirrah and Moonfish) with closure at the sub-volcanic level which contains oil in both fields
  - Rare to uncover such a large prospect in a mature prolific basin between two fields
- Dual targets with potential deep gas prospect together with the shallow oil prospect
- Any potential economics of Felix likely to be significantly leveraged to an increasing oil price environment
FORWARD WORK PROGRAM

3D Oil is pursuing an accelerated exploration program at WA-527-P following the exploration success at Dorado-1 and the industry interest this permit is receiving.

1. **WA-527-P**
   - (100% TDO)
   - Bedout Sub-basin
   - Farm-in process underway with strategic partners
   - Reprocessing of open file data
   - 3D seismic planning and acquisition

2. **T/49-P**
   - (100% TDO)
   - Otway Basin
   - Farm-in process underway with strategic partners
   - 3D seismic planning and acquisition

3. **VIC/P57**
   - (24.9% TDO, 75.1% Hibiscus Petroleum)
   - Gippsland Basin
   - Farm-in process to commence post data reprocessing
The long-term supply outlook for the East coast gas market remains uncertain

**Shortfall of supply forecasted**

- There is a forecast growing imbalance of gas supply/demand on the east coast.
- Whether supply is sufficient to meet demand will rely on the production of undeveloped gas reserves.
- The shortfall of supply will continue to result in higher wholesale gas prices.
- Expected average 2019 wholesale gas commodity prices in the East coast gas market for producers is $9.72/GJ.¹

Forecast gas supply (including from the Northern Territory) compared to forecast gas demand, East Coast Gas Market, 2020-2030

3D Oil are well placed to supply high margin gas production to the East coast gas market.

---

¹ According to ACCC Gas Inquiry 2017 – 2020 Interim Report December 2018. Based on contracting information provided to ACCC.
EAST COAST GAS MARKET – COMPETITIVE POSITIONING

Compared to the upstream gas fields in Queensland and New South Wales, the domestic gas projects in Victoria and Tasmania carry a significant cost advantage to deliver to Melbourne.

Competitive dynamics

- The largest gas supplier to the Melbourne market is the Gippsland Basin Joint Venture with a low delivered cost of c. A$6/GJ.
- Other low cost producers include the Casino-Henry fields and the Sole-Manta fields.
- The Thylacine-Geographe fields, located next to 3D Oil’s 100%-owned T/49P permit, are also low cost producers.
- The QLD coal-seam-gas fields are significantly higher cost suppliers to Melbourne with a delivered cost closer to A$10/GJ.
- 3D Oil’s offshore Tasmania and Victoria exploration prospects may benefit from the lower delivered costs and higher margins.

South-east Australia\(^1\) gas supply costs in 2020*

**Cooper Energy projects are cost competitive for south-east Australia**

Delivered Melbourne city gate cost for gas from eastern Australia available for delivery to domestic market in 2020*

**AUD/GJ**

<table>
<thead>
<tr>
<th>Gas available for supply to Victoria, New South Wales, South Australia and Tasmania 2020 (TJ/day)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Casino-Henry</td>
</tr>
<tr>
<td>500</td>
</tr>
<tr>
<td>1,000</td>
</tr>
<tr>
<td>1,500</td>
</tr>
</tbody>
</table>

*Note: all estimates are as calculated by EnergyQuest and based on known capital expenditure to date, which may exceed cost to the current project owner(s).

Source: Cooper Energy (October 2017)
Important Disclaimer

Important Notice

This presentation contains certain statements which may constitute “forward-statements”. Such statements are only predictions and are subject to inherent risks and uncertainties which could cause actual values, results, performance or achievements to differ materially from those expressed, implied or project in any forward-looking statements.

The nature of the business and activities carried on by 3D Oil are speculative and no representation or warranty, express or implied, is made by 3D Oil that the material contained in this presentation will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of 3D Oil, its officers, employees and advisers expressly disclaim any responsibility for the accuracy or completeness of the material contained in this presentation and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence of any information in this presentation or any error or omission therefrom. 3D Oil accepts no responsibility to update any person regarding any inaccuracy, omission or change in information in this presentation nor any other information made available to a person nor any obligation to furnish the person with any further information.

The information in this presentation is in summary form only and does not contain all the information necessary to fully evaluate any transaction or investment. It should be read in conjunction with 3D Oil’s other periodic and continuous disclosure announcements lodged with the ASX. This document does not constitute an offer, invitation or recommendation to subscribe for or purchase any securities and does not form the basis of any contract or commitment. All persons should consider seeking appropriate professional advice in reviewing this presentation and 3D Oil.
Important Notes

Qualified Petroleum Reserves and Resources Evaluator Statement

The Prospective Resources estimates in this release are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of Dr David Briguglio, who is employed full-time by 3D Oil Limited as Exploration Manager. He holds a BSc.Hons and PhD in Petroleum Geoscience and has been practicing as a Petroleum Geoscientist for 8 years. Dr Briguglio is qualified in accordance with ASX listing rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

Prospective Resources

The estimates have been prepared by the company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2011 approved by the Society of Petroleum Engineer. Prospective Resource estimates are for recoverable volumes and unless otherwise stated this report quotes Best Estimates and gross volumes. The estimates are unrisked and have not been adjusted for both an associated chance of discovery and a chance of development. The Prospective Resources have been estimated probabilistically.