



ASX Release  
21 July 2020

**3D Oil Limited**  
Level 18, 41 Exhibition Street  
Melbourne VIC 3000  
Tel: +61 3 9650 9866  
Fax: +61 3 9639 1960  
www.3doil.com.au

## 3D Oil Limited

### QUARTERLY ACTIVITIES REPORT FOR THE THREE MONTHS ENDED 30 JUNE 2020

#### Highlights for the quarter include:

- **T/49P (Otway Basin):** National Offshore Petroleum Titles Administrator (NOPTA) approves the transfer of 80% equity in T/49P Exploration Permit to ConocoPhillips Australia.
- **VIC/P74 (Gippsland Basin):**
  - NOPTA approves the Assignment Agreement between TDO and Hibiscus Petroleum Berhad (CHPL).
- **WA/527P (Roebuck Basin):**
  - 3D Oil granted approval for the Sauropod 3D Marine Seismic Survey (MSS)

3D Oil Limited (ASX: TDO, “3D Oil” or “the Company”) is pleased to provide an update to its activities for the quarter ending 30 June 2020.

## Exploration

### T/49P, Otway Basin, offshore Tasmania

3D Oil holds 20% interest in the T/49P exploration permit, which covers 4,960km<sup>2</sup> of the strategic offshore Otway Basin. The permit is located adjacent to the producing Thylacine and Geographe gas fields (100% owned by Beach Energy Limited (ASX: BPT)).

On 11 June 2020, the Company announced that NOPTA granted approval for the farm-out of the T/49P Exploration permit to ConocoPhillips Australia SH1 Pty Ltd (“COP”).

Under the terms of the Joint Operating Agreement (“JOA”), COP now holds 80% interest in the permit and is operating. In accordance with the Farm out Agreement (“FOA”), COP has transferred A\$5m cash payment to TDO in recognition of previous permit expenditure. COP will

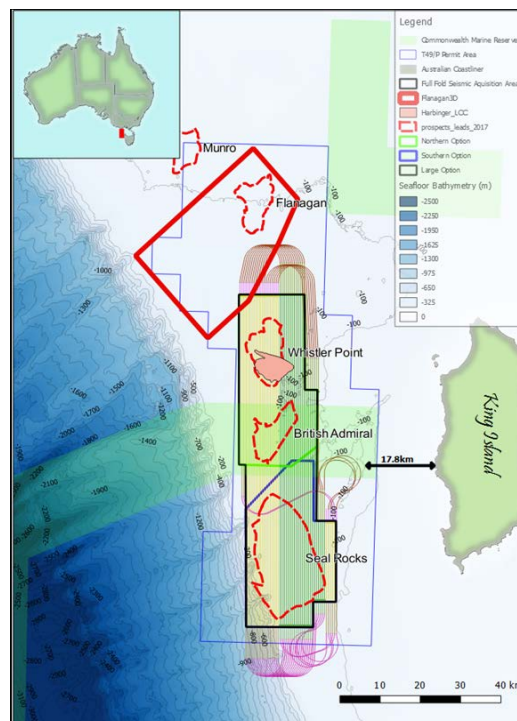
now undertake the acquisition of a 3D seismic survey of not less than 1580 sq km within the Permit to which TDO will make no financial contribution.

The survey is an integral part of the Joint Venture’s overall exploration strategy as it will cover remaining leads in the central and southern sections of the T/49P acreage and will allow for the generation of a permit-wide prospect seriatim that will inform the best possible drilling location.

Upon completion of the acquisition, processing and interpretation of the 3D seismic survey, COP may elect to drill an exploration well which will fulfill the current Year 6 work commitment. In the event COP elects to drill such exploration well, the Company will be carried for up to US\$30 million in drilling costs after which it will contribute 20% of drilling costs in line with its interest in the Permit.

The completion of the farm-out of T/49P to COP moves TDO one step further down a fully funded pathway to ultimately supplying gas to the East Coast Market. While global conditions are currently challenging, the potential for profitable gas commercialization in Eastern Australia is remains high.

**Figure 1: Location Map of the Dorrigo 3D Marine Seismic Survey shown with Leads and Prospects, T/49P**



**Table 1: T/49P Prospective Resource Estimate (TCF) Recoverable Gas**  
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Flanagan	Prospect	0.53	1.34	2.74
Munro (T/49P Part)	Lead	0.04	0.19	0.57
Whistler Point	Lead	0.82	2.04	8.95

<b>British Admiral</b>	Lead	0.37	1.03	4.45
<b>Seal Rocks</b>	Lead	0.95	4.64	10.64
<b>Harbinger</b>	Lead	0.33	0.79	1.43
<b>T/49P Arithmetic Total</b>		<b>3.04</b>	<b>10.03</b>	<b>28.77</b>

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons

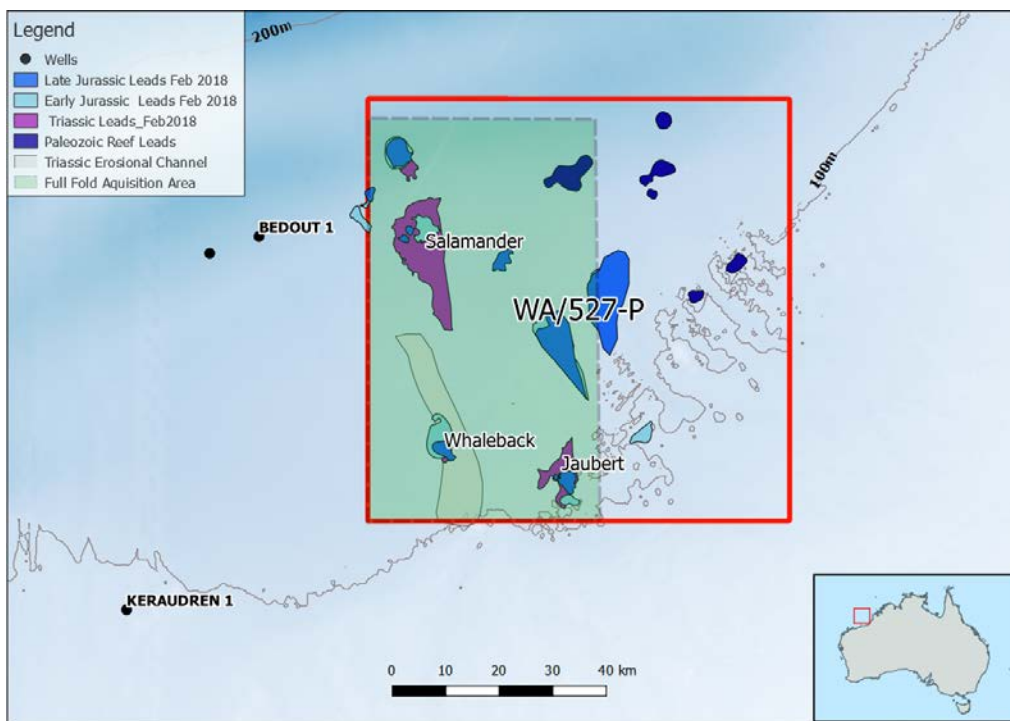
### WA-527-P, Bedout Sub-basin, offshore Western Australia

3D Oil holds 100% interest in the WA-527-P exploration permit, which covers 6,500km<sup>2</sup> of the offshore Bedout Sub-basin. The permit is located adjacent to oil and gas/condensate discoveries at Roc, Phoenix South and Dorado (Figure 2).

On 14 July 2020, the Company announced that it has received approval from the government regulator NOPSEMA to undertake the Sauropod 3D MSS. Acquisition and processing of the Sauropod survey will satisfy the Primary Work Programme for the permit. During the previous quarter TDO received approval for a 21 month Suspension and Extension for the Primary Work Programme providing until 21 December 2021 to complete the activity.

The Sauropod 3D MSS is primarily aimed at determining the potential for traps associated with a Triassic erosional channel system analogous to that which provides the trapping mechanism for the nearby Dorado discovery (Figure 3). The survey is also intended to provide further insight on the size of the Whaleback and Salamander leads and the potential of the Palaeozoic petroleum system in the north-east of the acreage.

**Figure 3: Location of Sauropod 3D MSS Environmental Planning Area**



**Table 2: WA-527-P Prospective Resource Estimate (MMbbls) Recoverable Oil**

Prospect	Status	Low	Best	High
Salamander	Lead	57	191	713
Jaubert	Lead	17	72	205
Whaleback	Lead	16	87	219
<b>WA-527-P Arithmetic Total</b>		<b>90</b>	<b>349</b>	<b>1,138</b>

(ASX ann. 26-Feb-18)

*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.*

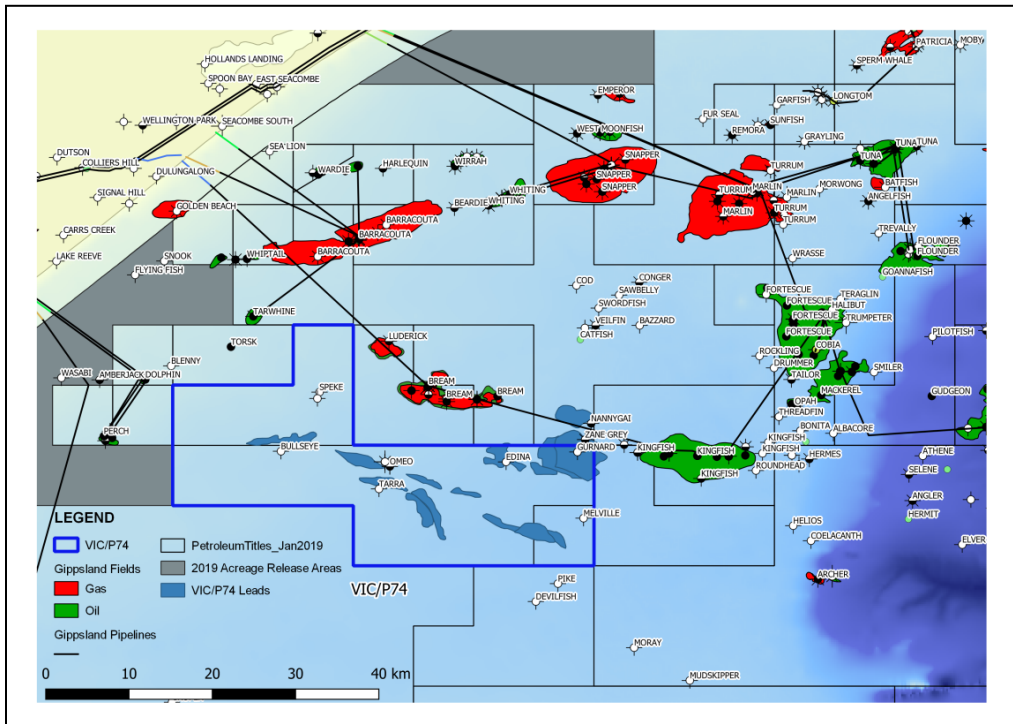
### **VIC/P74, Gippsland Basin, offshore Victoria**

In October 2019, TDO announced that Carnarvon Hibiscus Pty Ltd (“CHPL”), an indirect wholly-owned subsidiary of Hibiscus Petroleum Berhad, elected to enter into a joint venture agreement, by acquiring a 50% interest in the permit. The permit covers 1,009km<sup>2</sup> of the southern side of the Gippsland Basin, adjacent to the giant Kingfish Oil Field, the largest oil field ever discovered in Australia having produced over one billion barrels of oil to date.

During early July 2020, NOPTA approved the Assignment Agreement between TDO and CHPL which created the right for TDO and CHPL to enter into a Joint Operating Agreement. The Joint Venture will be complete shortly when the Company execute a JOA with CHPL whereby TDO will remain as operator and retain 50% equity in the permit.

The next stage of the VIC/P74 work programme will include purchase and interpretation of a minimum 905 km<sup>2</sup> reprocessed 3D seismic data. The Joint Venture is optimistic that the reprocessing will provide significant uplift in seismic image quality and reveal important insight with respect to the prospectivity of the VIC/P74 acreage.

**Figure 4: VIC/P74 Location**



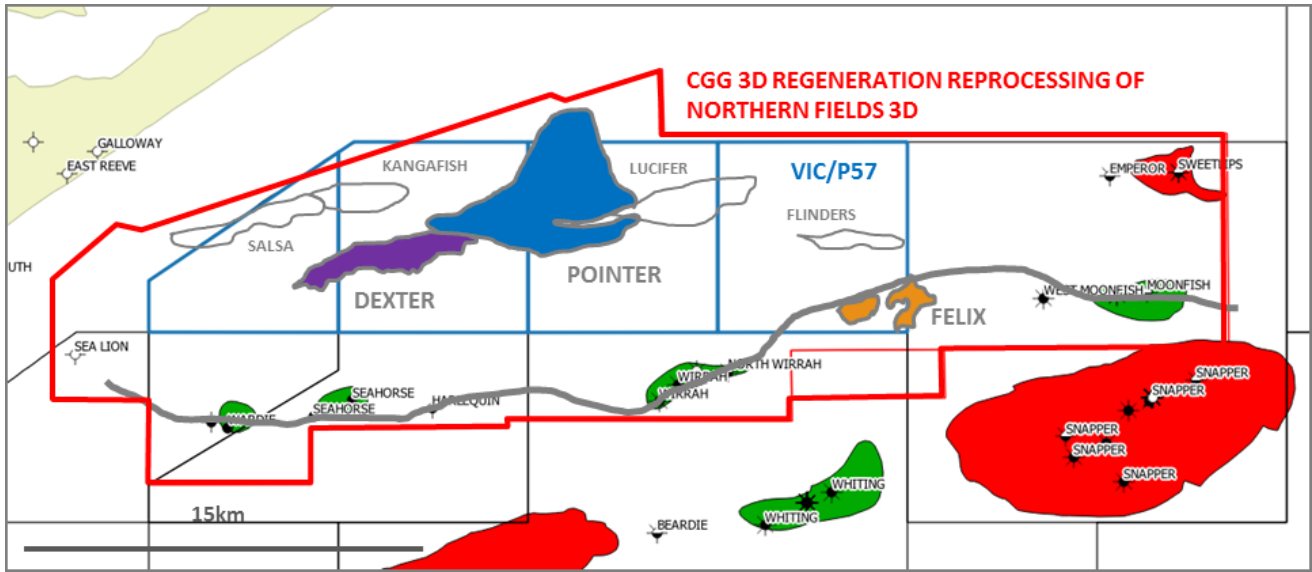
**VIC/P57, Gippsland Basin, offshore Victoria**

TDO holds 24.9% interest in the VIC/P57 exploration permit in the offshore Gippsland Basin with Joint Venture (“JV”) partner and operator, Hibiscus Petroleum. 3D Oil acts as technical adviser to the JV.

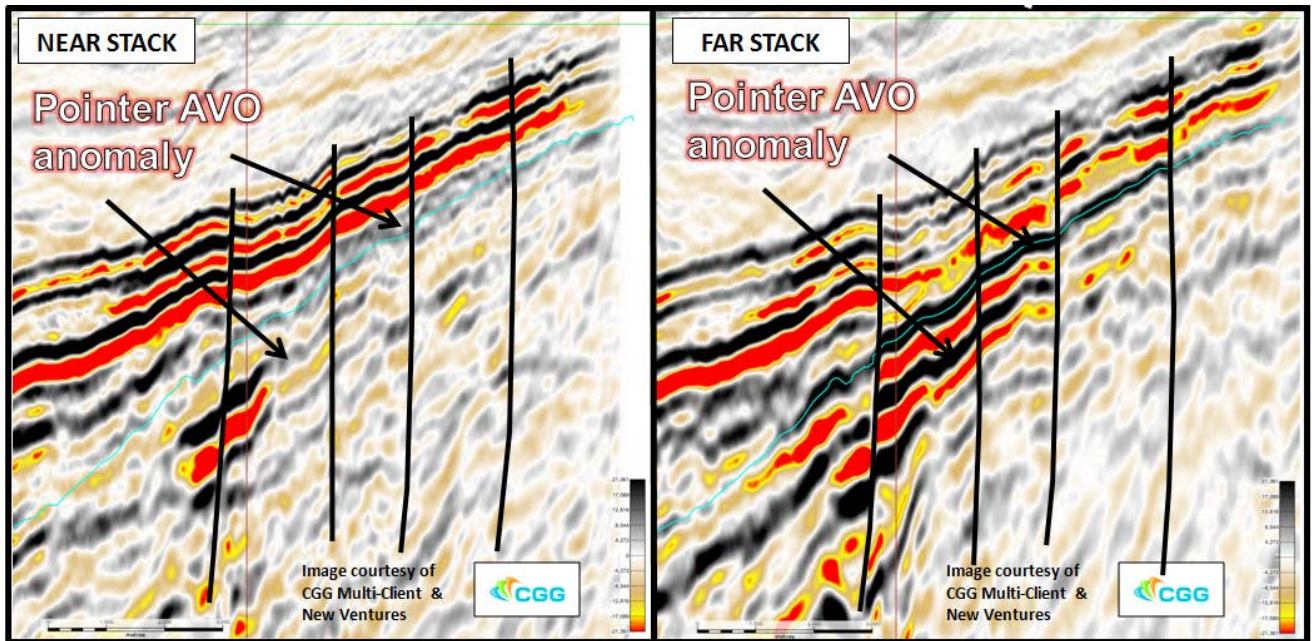
The Joint Venture have identified two drilling candidates in the permit including; Felix and Pointer. The Pointer Prospect is an AVO supported gas target, located close to shore and nearby infrastructure. It is well placed to supply resources to the east Australian gas market. The Felix Prospect is a low risk Oil & Gas prospect located between the Wirrah discovery and Moonfish field.

The Joint Venture looks forward to adding to its Gippsland Basin Seriatim with leads and prospects identified within VIC/P74.

**Figure 5: Prospects and Leads, VIC/P57**



**Figure 6: Pointer Prospect Response on Offset Stacks.**



**Table 3: VIC/P57 Prospective Resources Estimate (MMbbls) Recoverable Oil**  
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Felix	Prospect	6.8	15.9	26.9
Salsa	Lead	10.7	15.1	20.6
<b>VIC/P57 Arithmetic Total</b>		<b>17.5</b>	<b>31.0</b>	<b>47.5</b>

**Table 4: VIC/P57 Prospective Resource Estimate (BCF) Recoverable Gas**

Location	Status	Low	Best	High
Pointer	Prospect	140.1	235.3	364.9
Dexter	Lead	37.0	132.0	259.1
<b>VIC/P57 Arithmetic Total</b>		<b>177.1</b>	<b>367.2</b>	<b>624.0</b>

*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.*

## Corporate

As at 30 June 2020, the Company held cash and cash equivalents of approximately A\$5,077,000.

Payments to related parties and their associates during the quarter as outlined in Section 6 of the accompanying Appendix 5B to this quarterly activities report were A\$127k. These payments are related to salaries, superannuation and Director's fees paid to directors and related entities during the June 2020 quarter.

## Petroleum Tenement Holdings

As at 30 June 2020, 3D Oil's petroleum tenement holdings were:

Tenement and Location	Beneficial interest at 31 Mar 2020	Beneficial interest acquired / (disposed)	Beneficial interest at 30 June 2020
<b>VIC/P57</b> Offshore Gippsland Basin, VIC	24.9%	nil	24.9%
<b>T/49P</b> Offshore Otway Basin, TAS	100% <sup>1</sup>	(80%)	20% <sup>1</sup>
<b>WA-527-P</b> Offshore Roebuck Basin, WA	100%	nil	100%
<b>VIC/P74</b> Offshore Gippsland Basin, VIC	100% <sup>2</sup>	nil	100% <sup>2</sup>

<sup>1</sup> On 18 December 2019, 3D Oil executed a FOA for T/49P with ConocoPhillips Australia. On 26 March 2020, 3D Oil executed a Joint Operating Agreement with ConocoPhillips to satisfy a key condition of the farmout of T/49P. Under the original FOA, the Company was to retain 25% equity in T/49P however following further negotiations the Company has decided to reduce its interest in the Permit to 20%. 3D Oil announced completion of the farmout on 11 June 2020.

<sup>2</sup> On 4 October 2019, 3D Oil announced that Hibiscus Petroleum Berhad had elected to enter into a Joint Venture with 3D Oil in the newly awarded offshore Gippsland Basin permit VIC/P74. TDO will remain as operator with 50% equity when a JOA is signed by both parties and required government approvals.

This announcement is authorised for release by the Board of Directors of 3D Oil Limited.

### For further information, please contact:

Noel Newell  
Executive Chairman  
3D Oil Limited  
Phone: +61 3 9650 9866

## **Qualified Petroleum Reserves and Resources Evaluator Statement**

The Prospective Resources estimates in this release are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of Dr David Briguglio, who is employed full-time by 3D Oil Limited as Exploration Manager. He holds a BSc.Hons and PhD in Petroleum Geoscience and has been practicing as a Petroleum Geoscientist for 10 years. Dr Briguglio is qualified in accordance with ASX listing rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

### **Prospective Resources**

The estimates have been prepared by the company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2011 approved by the Society of Petroleum Engineer. Prospective Resource estimates are for recoverable volumes and unless otherwise stated this report quotes Best Estimates and gross volumes. The estimates are un-risked and have not been adjusted for both an associated chance of discovery and a chance of development. The Prospective Resources have been estimated with both probabilistic and deterministic methods.



## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

3D Oil Limited

ABN

40 105 597 279

Quarter ended ("current quarter")

30 June 2020

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(143)	(505)
(e) administration and corporate costs	(230)	(580)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	2	25
1.5 Interest and other costs of finance paid	(1)	(11)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (PAYG & JobKeeper subsidy)	65	63
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(307)</b>	<b>(1,008)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant, and equipment	-	(13)
(d) exploration & evaluation (if capitalised)	(138)	(684)
(e) investments	-	-
(f) other non-current assets	-	-

Appendix 5B

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material) *	5,000	5,906
<b>2.6 Net cash from / (used in) investing activities</b>	<b>4,862</b>	<b>5,209</b>

\*These amounts represent:

- \$5.0 million received from ConocoPhillips Australia during the June 2020 quarter. This was in relation to the completion of the farm-out of T/49P.
- \$1.0 million of cash on deposit, which matured during the quarter ended on 31 December 2019 which is reflected in the year to date column. At maturity, this amount was re-classified from short-term investments into cash and cash equivalents.

<b>3. Cash flows from financing activities</b>		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (Principle element of lease payments)	(6)	(58)
<b>3.10 Net cash from / (used in) financing activities</b>	<b>(6)</b>	<b>(58)</b>

<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	528	934
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(307)	(1,008)

Appendix 5B

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
4.3	Net cash from / (used in) investing activities (item 2.6 above)	4,862	5,209
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(6)	(58)
4.5	Effect of movement in exchange rates on cash held	-	-
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>5,077</b>	<b>5,077</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	5,077	528
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>5,077</b>	<b>528</b>

**6. Payments to related parties of the entity and their  
associates**

6.1	Aggregate amount of payments to related parties and their associates included in item 1	127
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

**Current quarter  
\$A'000**

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
N/A		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (Item 1.9)	(307)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(138)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(445)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	5,077
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	5,077
8.7 <b>Estimated quarters of funding available (Item 8.6 divided by Item 8.3)</b>	11.4

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

## **Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 21 July 2020

Authorised by: The Board.

## **Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.